

Duke Energy Carolinas, LLC  
SCPSC Docket No. 2018-319-E, Order No. 2019-323  
Reconciliation of Tariff Changes  
Twelve Months Ended December 31, 2017

Tariff Service Name	Lighting kWh	Current Tariff Rate (Eff. 10/1/2018)	Approved Tariff Rate (Eff. 6/1/2019)	Percentage Change	Rationale for Change
Residential Service (RS)					
RS BFC		\$8.29	\$11.96	44.27%	Rate adjusted to better recover customer-related unit cost (ORS approved)
RS Energy Blk 1 (first 1,000 kWh)		\$0.101172	\$0.106807	5.57%	Rate adjusted to recover revenue requirement
RS Energy Blk 2 (all over 1,000 kWh)		\$0.107710	\$0.113710	5.57%	Rate adjusted to recover revenue requirement
RS Language Edits		N/A	N/A	N/A	To update "mobile" homes to "manufactured" homes in the "Availability" section per approved Service Regulation Changes. To add EDIT-1 reference to "Riders" section
Residential Service, Electric Water Heating and Space Conditioning (RE)					
RE BFC		\$8.29	\$11.96	44.27%	Rate adjusted to better recover customer-related unit cost (ORS approved)
RE Energy Blk 1 (first 1,000 kWh)		\$0.088370	\$0.093039	5.28%	Rate adjusted to recover revenue requirement
RE Energy Blk 2 (all over 1,000 kWh)		\$0.093781	\$0.098736	5.28%	Rate adjusted to recover revenue requirement
RE Language Edits		N/A	N/A	N/A	To update "mobile" homes to "manufactured" homes in the "Availability" section per approved Service Regulation Changes. To add EDIT-1 reference to "Riders" section
Residential Service, Energy Star (ES)					
ES Standard BFC		\$8.29	\$11.96	44.27%	Rate adjusted to better recover customer-related unit cost (ORS approved)
ES All-Electric BFC		\$8.29	\$11.96	44.27%	Rate adjusted to better recover customer-related unit cost (ORS approved)
ES Energy Standard Blk 1 (first 1,000 kWh)		\$0.096057	\$0.101360	5.52%	Rate adjusted to recover revenue requirement
ES Energy Standard Blk 2 (all over 1,000 kWh)		\$0.101904	\$0.107570	5.56%	Rate adjusted to recover revenue requirement
ES Energy All-Electric Blk 1 (first 1,000 kWh)		\$0.082772	\$0.087145	5.28%	Rate adjusted to recover revenue requirement
ES Energy All-Electric Blk 2 (all over 1,000 kWh)		\$0.090432	\$0.095210	5.28%	Rate adjusted to recover revenue requirement
ES Language Edits		N/A	N/A	N/A	To update "mobile" homes to "manufactured" homes in the "Availability" section per approved Service Regulation Changes. To add EDIT-1 reference to "Riders" section
Residential Service, Time-Of-Use (RT)					
RT BFC		\$9.93	\$13.09	31.82%	Rate adjusted to better recover customer-related unit cost (ORS approved)
RT Demand On-Peak Summer		\$8.1453	\$8.8132	8.20%	Rate adjusted to recover revenue requirement
RT Demand On-Peak Winter		\$4.0035	\$4.3318	8.20%	Rate adjusted to recover revenue requirement
RT Energy On-Peak Summer		\$0.068389	\$0.073997	8.20%	Rate adjusted to recover revenue requirement
RT Energy Off-Peak Summer		\$0.056240	\$0.060852	8.20%	Rate adjusted to recover revenue requirement
RT Energy On-Peak Winter		\$0.068389	\$0.073997	8.20%	Rate adjusted to recover revenue requirement
RT Energy Off-Peak Winter		\$0.056240	\$0.060852	8.20%	Rate adjusted to recover revenue requirement
RT Language Edits		N/A	N/A	N/A	To update "mobile" homes to "manufactured" homes in the "Availability" section per approved Service Regulation Changes. To add EDIT-1 reference to "Riders" section
Residential Service (RB)					
RB BFC		\$8.29	\$11.96	44.27%	Rate adjusted to better recover customer-related unit cost (ORS approved)
RB Energy Blk 1 (first 1,000 kWh)		\$0.099096	\$0.107385	8.36%	Rate adjusted to recover revenue requirement
RB Energy Blk 2 (all over 1,000 kWh)		\$0.105632	\$0.114468	8.36%	Rate adjusted to recover revenue requirement
RB Language Edits		N/A	N/A	N/A	To update "mobile" homes to "manufactured" homes in the "Availability" section per approved Service Regulation Changes. To add EDIT-1 reference to "Riders" section
Small General Service (SGS)					
SGS BFC		\$10.52	\$11.70	11.22%	Rate adjusted to better recover customer-related unit cost (ORS approved)
SGS Demand (all over 30 kW)		\$3.9961	\$4.1863	4.76%	Rate adjusted to recover revenue requirement
SGS Energy Blk 1 (first 3,000 kWh)		\$0.120520	\$0.126256	4.76%	Rate adjusted to recover revenue requirement
SGS Energy Blk 1 (next 6,000 kWh)		\$0.061021	\$0.063925	4.76%	Rate adjusted to recover revenue requirement
SGS Energy Blk 1 (all over 9,000 kWh)		\$0.054076	\$0.056649	4.76%	Rate adjusted to recover revenue requirement
SGS Energy Blk 2 (first 3,000 kWh)		\$0.061879	\$0.064824	4.76%	Rate adjusted to recover revenue requirement
SGS Energy Blk 2 (next 6,000 kWh)		\$0.061127	\$0.064036	4.76%	Rate adjusted to recover revenue requirement
SGS Energy Blk 2 (all over 9,000 kWh)		\$0.053501	\$0.056047	4.76%	Rate adjusted to recover revenue requirement
SGS Energy Blk 3		\$0.046591	\$0.048808	4.76%	Rate adjusted to recover revenue requirement
SGS Monthly Minimum Bill (per kW)		\$1.84	\$1.93	4.89%	Rate adjusted to better recover customer-related unit cost (ORS approved)
SGS Annual Minimum Bill (per kW)		\$35.08	\$36.75	4.76%	Rate adjusted to better recover customer-related unit cost (ORS approved)
SGS CATV		\$0.082011	\$0.085914	4.76%	Rate adjusted to recover revenue requirement
SGS Language Edits		N/A	N/A	N/A	To add EDIT-1 reference to "Riders" section
Building Construction Service (BC)					
BC BFC		\$10.52	\$11.70	11.22%	Rate adjusted to better recover customer-related unit cost (ORS approved)
BC Energy Blk 1 (first 50 kWh)		\$0.050029	\$0.052410	4.76%	Rate adjusted to recover revenue requirement
BC Energy Blk 2 (all over 50 kWh)		\$0.048633	\$0.050947	4.76%	Rate adjusted to recover revenue requirement
BC Minimum Bill		\$10.52	\$11.70	11.22%	Rate adjusted to better recover customer-related unit cost (ORS approved)
BC Language Edits		N/A	N/A	N/A	To add EDIT-1 reference to "Riders" section.
Large General Service (LGS)					
LGS BFC		\$17.16	\$26.54	54.66%	Rate adjusted to better recover customer-related unit cost (ORS approved)
LGS Demand (all over 30 kW)		\$4.1137	\$4.2655	3.69%	Rate adjusted to recover revenue requirement
LGS Energy Blk 1 (first 3,000 kWh)		\$0.128938	\$0.133697	3.69%	Rate adjusted to recover revenue requirement
LGS Energy Blk 1 (next 87,000 kWh)		\$0.067590	\$0.070085	3.69%	Rate adjusted to recover revenue requirement
LGS Energy Blk 1 (all over 90,000 kWh)		\$0.056702	\$0.058795	3.69%	Rate adjusted to recover revenue requirement
LGS Energy Blk 2 (first 6,000 kWh)		\$0.068473	\$0.071001	3.69%	Rate adjusted to recover revenue requirement
LGS Energy Blk 2 (next 134,000 kWh)		\$0.067698	\$0.070197	3.69%	Rate adjusted to recover revenue requirement
LGS Energy Blk 2 (all over 140,000 kWh)		\$0.059835	\$0.062044	3.69%	Rate adjusted to recover revenue requirement
LGS Energy Blk 3		\$0.052712	\$0.054658	3.69%	Rate adjusted to recover revenue requirement
LGS Monthly Minimum Bill (per kW)		\$1.87	\$1.94	3.74%	Rate adjusted to better recover customer-related unit cost (ORS approved)
LGS Annual Minimum Bill (per kW)		\$35.72	\$37.04	3.70%	Rate adjusted to better recover customer-related unit cost (ORS approved)
LGS Language Edits		N/A	N/A	N/A	To add EDIT-1 reference to "Riders" section

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Traffic Signal Service (TS)					
TS BFC		\$4.04	\$16.27	302.72%	Rate adjusted to better recover customer-related unit cost (ORS approved)
TS Energy Blk 1 (first 50 kWh)		\$0.236829	\$0.159308	-32.73%	Rate adjusted to recover revenue requirement
TS Energy Blk 2 (all over 50 kWh)		\$0.075425	\$0.050736	-32.73%	Rate adjusted to recover revenue requirement
TS Minimum Bill		\$4.04	\$16.27	302.72%	Rate adjusted to better recover customer-related unit cost (ORS approved)
TS Language Edits		N/A	N/A	N/A	To add EDIT-1 reference to "Riders" section
Industrial Service (I)					
I BFC		\$22.97	\$24.25	5.57%	Rate adjusted to better recover customer-related unit cost (ORS approved)
I Demand (all over 30 kW)		\$4.7219	\$4.7408	0.40%	Rate adjusted to recover revenue requirement
I Energy Blk 1 (first 3,000 kWh)		\$0.120710	\$0.121192	0.40%	Rate adjusted to recover revenue requirement
I Energy Blk 1 (next 87,000 kWh)		\$0.062369	\$0.062618	0.40%	Rate adjusted to recover revenue requirement
I Energy Blk 1 (all over 90,000 kWh)		\$0.047395	\$0.047584	0.40%	Rate adjusted to recover revenue requirement
I Energy Blk 2 (first 140,000 kWh)		\$0.062295	\$0.062544	0.40%	Rate adjusted to recover revenue requirement
I Energy Blk 2 (next 60,000 kWh)		\$0.058041	\$0.058273	0.40%	Rate adjusted to recover revenue requirement
I Energy Blk 2 (all over 200,000 kWh)		\$0.052580	\$0.052790	0.40%	Rate adjusted to recover revenue requirement
I Energy Blk 3 (first 1,000,000 kWh)		\$0.050642	\$0.050844	0.40%	Rate adjusted to recover revenue requirement
I Energy Blk 3 (all over 1,000,000 kWh)		\$0.049662	\$0.049860	0.40%	Rate adjusted to recover revenue requirement
I Monthly Minimum Bill (per kW)		\$2.03	\$2.04	0.49%	Rate adjusted to better recover customer-related unit cost (ORS approved)
I Annual Minimum Bill (per kW)		\$38.70	\$38.85	0.39%	Rate adjusted to better recover customer-related unit cost (ORS approved)
I Language Edits		N/A	N/A	N/A	To add EDIT-1 reference to "Riders" section
Optional Power Service, Time-Of-Use (OPT)					
OPT BFC		\$41.91	\$25.91	-38.18%	Rate adjusted to better recover customer-related unit cost (ORS approved)
OPT Demand On-Peak Summer (first 2,000 kW)		\$17.0920	\$18.8674	10.39%	Rate adjusted to recover revenue requirement
OPT Demand On-Peak Summer (next 3,000 kW)		\$15.1619	\$16.7368	10.39%	Rate adjusted to recover revenue requirement
OPT Demand On-Peak Summer (all over 5,000 kW)		\$12.2217	\$13.4912	10.39%	Rate adjusted to recover revenue requirement
OPT Demand On-Peak Winter (first 2,000 kW)		\$10.0070	\$11.0465	10.39%	Rate adjusted to recover revenue requirement
OPT Demand On-Peak Winter (next 3,000 kW)		\$8.3356	\$9.2014	10.39%	Rate adjusted to recover revenue requirement
OPT Demand On-Peak Winter (all over 5,000 kW)		\$6.1855	\$6.8280	10.39%	Rate adjusted to recover revenue requirement
OPT Economy Demand (per kW)		\$1.3573	\$1.6759	23.47%	Rate adjusted to recover revenue requirement
OPT Energy On-Peak Gen Serv		\$0.062818	\$0.065331	4.00%	Rate adjusted to recover revenue requirement
OPT Energy Off-Peak Gen Serv		\$0.028493	\$0.028778	1.00%	Rate adjusted to recover revenue requirement
OPT Energy On-Peak Industrial		\$0.062529	\$0.065030	4.00%	Rate adjusted to recover revenue requirement
OPT Energy Off-Peak Industrial		\$0.028205	\$0.028487	1.00%	Rate adjusted to recover revenue requirement
OPT Monthly Minimum Bill (per kW)		\$2.08	\$2.30	10.58%	Rate adjusted to better recover customer-related unit cost (ORS approved)
OPT Language Edits		N/A	N/A	N/A	To add EDIT-1 reference to "Riders" section. To specify that the Economy Demand Charge is "per kW" per month.
Hourly Pricing for Incremental Load (HP)					
HP Incremental Demand (per kW)		\$0.62	\$0.90	45.16%	Rate adjusted to recover revenue requirement
HP Extra Facilities Charge		1.7%	1.0%	N/A	Adjusted to reflect cost study
HP Language Edits		N/A	N/A	N/A	To add EDIT-1 reference to "Riders" section
Parallel Generation (PG)					
PG BFC Trans		\$50.35	\$53.16	5.58%	Rate adjusted to better recover customer-related unit cost (ORS approved)
PG BFC Distr		\$50.35	\$53.16	5.58%	Rate adjusted to better recover customer-related unit cost (ORS approved)
PG Demand On-Peak Trans		\$13.9883	\$14.0442	0.40%	Rate adjusted to recover revenue requirement
PG Demand On-Peak Distr		\$16.6617	\$16.7283	0.40%	Rate adjusted to recover revenue requirement
PG Energy On-Peak Trans Gen Serv		\$0.047253	\$0.047442	0.40%	Rate adjusted to recover revenue requirement
PG Energy Off-Peak Trans Gen Serv		\$0.045209	\$0.045390	0.40%	Rate adjusted to recover revenue requirement
PG Energy On-Peak Distr Gen Serv		\$0.048016	\$0.048208	0.40%	Rate adjusted to recover revenue requirement
PG Energy Off-Peak Distr Gen Serv		\$0.045965	\$0.046149	0.40%	Rate adjusted to recover revenue requirement
PG Energy On-Peak Trans Ind Serv		\$0.046823	\$0.047010	0.40%	Rate adjusted to recover revenue requirement
PG Energy Off-Peak Trans Ind Serv		\$0.044779	\$0.044958	0.40%	Rate adjusted to recover revenue requirement
PG Energy On-Peak Distr Ind Serv		\$0.047577	\$0.047767	0.40%	Rate adjusted to recover revenue requirement
PG Energy Off-Peak Distr Ind Serv		\$0.045535	\$0.045717	0.40%	Rate adjusted to recover revenue requirement
PG Standby Charge Trans (per kW)		\$1.36	\$1.8094	33.04%	Rate adjusted to recover revenue requirement
PG Standby Charge Distr (per kW)		\$1.36	\$1.8094	33.04%	Rate adjusted to recover revenue requirement
PG Language Edits		N/A	N/A	N/A	To add EDIT-1 reference to "Riders" section

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Multiple Premises Service (MP)					
MP BFC		\$41.91	\$25.91	-38.18%	Rate adjusted to better recover customer-related unit cost (ORS approved)
MP Demand On-Peak Trans Summer		\$15.1242	\$16.4759	8.94%	Rate adjusted to recover revenue requirement
MP Demand On-Peak Distr Summer		\$16.3888	\$17.8535	8.94%	Rate adjusted to recover revenue requirement
MP Demand On-Peak Trans Winter		\$8.6118	\$9.3815	8.94%	Rate adjusted to recover revenue requirement
MP Demand On-Peak Distr Winter		\$9.8763	\$10.7590	8.94%	Rate adjusted to recover revenue requirement
Excess Demand Summer (per kW)		\$1.3573	\$1.6759	23.47%	Rate adjusted to recover revenue requirement
Excess Demand Winter (per kW)		\$1.3573	\$1.6759	23.47%	Rate adjusted to recover revenue requirement
MP Energy On-Peak Gen Serv		\$0.062818	\$0.065331	4.00%	Rate adjusted to recover revenue requirement
MP Energy Off-Peak Gen Serv		\$0.028493	\$0.028778	1.00%	Rate adjusted to recover revenue requirement
MP Energy On-Peak Industrial		\$0.062529	\$0.065030	4.00%	Rate adjusted to recover revenue requirement
MP Energy Off-Peak Industrial		\$0.028205	\$0.028487	1.00%	Rate adjusted to recover revenue requirement
MP Language Edits		N/A	N/A	N/A	To add EDIT-1 reference to "Riders" section
Floodlighting Service (FL)					
FL (Closure)		N/A	N/A	N/A	To reflect approved tariff closure and the movement of floodlighting services to Schedules OL and PL
Outdoor Lighting Service (OL)					
OL Language Edit - Availability		N/A	N/A	N/A	To clean up and clarify language: remove "private" from "private outdoor areas".
OL Fuel Adder		\$0.001011	\$0.000000	-100.00%	Rate adjusted to recover revenue requirement
OL 4,000 Lumens HPS Post Top (NPU)	21	\$15.24	\$18.61	22.11%	Rate adjusted to recover revenue requirement
OL 9,500 Lumens HPS Suburban (EP)	47	\$8.80	\$10.75	22.16%	Rate adjusted to recover revenue requirement
OL 9,500 Lumens HPS Suburban (NP)	47	\$15.44	\$17.38	12.56%	Rate adjusted to recover revenue requirement
OL 9,500 Lumens HPS Suburban (NPU)	47	\$20.15	\$22.08	9.58%	Rate adjusted to recover revenue requirement
OL 9,500 Lumens HPS Urban (EP)	47	\$10.14	\$12.38	22.09%	Rate adjusted to recover revenue requirement
OL 9,500 Lumens HPS Urban (NP)	47	\$16.78	\$19.01	13.29%	Rate adjusted to recover revenue requirement
OL 9,500 Lumens HPS Urban (NPU)	47	\$21.49	\$23.71	10.33%	Rate adjusted to recover revenue requirement
OL 13,000 Lumens HPS Suburban (EP)	56	\$9.60	\$11.72	22.08%	Rate adjusted to recover revenue requirement
OL 16,000 Lumens HPS Urban (EP)	70	\$10.62	\$12.97	22.13%	Rate adjusted to recover revenue requirement
OL 16,000 Lumens HPS Urban (NP)	70	\$17.25	\$19.60	13.62%	Rate adjusted to recover revenue requirement
OL 16,000 Lumens HPS Urban (NPU)	70	\$21.97	\$24.30	10.61%	Rate adjusted to recover revenue requirement
OL 27,500 Lumens HPS Urban (EP)	104	\$12.49	\$15.25	22.10%	Rate adjusted to recover revenue requirement
OL 27,500 Lumens HPS Urban (NP)	104	\$19.12	\$21.88	14.44%	Rate adjusted to recover revenue requirement
OL 27,500 Lumens HPS Urban (NPU)	104	\$23.83	\$26.58	11.54%	Rate adjusted to recover revenue requirement
OL 50,000 Lumens HPS Urban (EP)	156	\$14.84	\$18.12	22.10%	Rate adjusted to recover revenue requirement
OL 50,000 Lumens HPS Urban (NP)	156	\$21.48	\$24.75	15.22%	Rate adjusted to recover revenue requirement
OL 50,000 Lumens HPS Urban (NPU)	156	\$26.19	\$29.45	12.45%	Rate adjusted to recover revenue requirement
OL 16,000 Lumens HPS Floodlight (EP)	70	\$11.98	\$14.63	22.12%	Rate adjusted to recover revenue requirement (currently on FL)
OL 16,000 Lumens HPS Floodlight (NP)	70	\$20.72	\$21.26	2.61%	Rate adjusted to recover revenue requirement (currently on FL)
OL 16,000 Lumens HPS Floodlight (NPU)	70	\$25.45	\$25.96	2.00%	Rate adjusted to recover revenue requirement (currently on FL)
OL 27,500 Lumens HPS Floodlight (EP)	104	\$14.08	\$17.19	22.09%	Rate adjusted to recover revenue requirement (currently on FL)
OL 27,500 Lumens HPS Floodlight (NP)	104	\$22.83	\$23.82	4.34%	Rate adjusted to recover revenue requirement (currently on FL)
OL 27,500 Lumens HPS Floodlight (NPU)	104	\$27.55	\$28.52	3.52%	Rate adjusted to recover revenue requirement (currently on FL)
OL 50,000 Lumens HPS Floodlight (EP)	156	\$15.57	\$19.01	22.09%	Rate adjusted to recover revenue requirement (currently on FL)
OL 50,000 Lumens HPS Floodlight (NP)	156	\$24.33	\$25.64	5.38%	Rate adjusted to recover revenue requirement (currently on FL)
OL 50,000 Lumens HPS Floodlight (NPU)	156	\$29.04	\$30.34	4.48%	Rate adjusted to recover revenue requirement (currently on FL)
OL 9,000 Lumens MH Urban (EP)	43	\$11.86	\$14.48	22.09%	Rate adjusted to recover revenue requirement
OL 9,000 Lumens MH Urban (NP)	43	\$18.52	\$21.11	13.98%	Rate adjusted to recover revenue requirement
OL 9,000 Lumens MH Urban (NPU)	43	\$23.26	\$25.81	10.96%	Rate adjusted to recover revenue requirement
OL 40,000 Lumens MH Urban (EP)	155	\$18.21	\$22.23	22.08%	Rate adjusted to recover revenue requirement
OL 40,000 Lumens MH Urban (NP)	155	\$24.86	\$28.86	16.09%	Rate adjusted to recover revenue requirement
OL 40,000 Lumens MH Urban (NPU)	155	\$29.56	\$33.56	13.53%	Rate adjusted to recover revenue requirement
OL 78,000 Lumens MH Area (EP)	295	\$43.20	\$52.75	22.11%	Rate adjusted to recover revenue requirement
OL 78,000 Lumens MH Area (NP)	295	\$51.92	\$59.38	14.37%	Rate adjusted to recover revenue requirement
OL 78,000 Lumens MH Area (NPU)	295	\$56.63	\$64.08	13.16%	Rate adjusted to recover revenue requirement
OL 110,000 Lumens MH Area (EP)	395	\$58.59	\$71.54	22.10%	Rate adjusted to recover revenue requirement
OL 110,000 Lumens MH Area (NP)	395	\$67.33	\$78.17	16.10%	Rate adjusted to recover revenue requirement
OL 110,000 Lumens MH Area (NPU)	395	\$72.04	\$82.87	15.03%	Rate adjusted to recover revenue requirement
OL 40,000 Lumens MH Floodlight (EP)	155	\$18.84	\$23.00	22.08%	Rate adjusted to recover revenue requirement (currently on FL)
OL 40,000 Lumens MH Floodlight (NP)	155	\$27.57	\$29.63	7.47%	Rate adjusted to recover revenue requirement (currently on FL)
OL 40,000 Lumens MH Floodlight (NPU)	155	\$32.30	\$34.33	6.28%	Rate adjusted to recover revenue requirement (currently on FL)
OL 4,000 Lumens MV Post Top (EP)	41	\$7.49	\$9.15	22.16%	Rate adjusted to recover revenue requirement
OL 4,000 Lumens MV Post Top (NPU)	41	\$15.34	\$20.48	33.51%	Rate adjusted to recover revenue requirement
OL 4,000 Lumens MV Suburban (EP)	41	\$5.86	\$7.16	22.18%	Rate adjusted to recover revenue requirement
OL 4,000 Lumens MV Post Top (EP)	41	\$9.64	\$11.77	22.10%	Rate adjusted to recover revenue requirement
OL 4,000 Lumens MV Post Top (EP)	41	\$12.50	\$15.26	22.08%	Rate adjusted to recover revenue requirement
OL 7,500 Lumens MV Post Top (EP)	75	\$11.97	\$14.62	22.14%	Rate adjusted to recover revenue requirement
OL 7,500 Lumens MV Suburban (EP)	75	\$7.68	\$9.38	22.14%	Rate adjusted to recover revenue requirement
OL 7,500 Lumens MV Suburban (NP)	75	\$14.32	\$16.01	11.80%	Rate adjusted to recover revenue requirement
OL 7,500 Lumens MV Suburban (NPU)	75	\$19.02	\$20.71	8.89%	Rate adjusted to recover revenue requirement
OL 7,500 Lumens MV Urban (EP)	75	\$8.85	\$10.81	22.15%	Rate adjusted to recover revenue requirement
OL 7,500 Lumens MV Urban (NP)	75	\$15.48	\$17.44	12.66%	Rate adjusted to recover revenue requirement
OL 7,500 Lumens MV Urban (NPU)	75	\$20.19	\$22.14	9.66%	Rate adjusted to recover revenue requirement
OL 20,000 Lumens MV Urban (EP)	152	\$11.74	\$14.33	22.06%	Rate adjusted to recover revenue requirement
OL 20,000 Lumens MV Urban (NP)	152	\$18.37	\$20.96	14.10%	Rate adjusted to recover revenue requirement
OL 20,000 Lumens MV Urban (NPU)	152	\$23.09	\$25.66	11.13%	Rate adjusted to recover revenue requirement
OL 4,500 Lumens LED Area 50 Watts (EP)	18	\$10.03	\$10.05	0.20%	Rate adjusted to recover revenue requirement
OL 4,500 Lumens LED Area 50 Watts (NP)	18	\$16.66	\$16.68	0.12%	Rate adjusted to recover revenue requirement
OL 4,500 Lumens LED Area 50 Watts (NPU)	18	\$21.36	\$21.38	0.09%	Rate adjusted to recover revenue requirement
OL 6,500 Lumens LED Area 70 Watts (EP)	25	\$10.19	\$10.22	0.29%	Rate adjusted to recover revenue requirement
OL 6,500 Lumens LED Area 70 Watts (NP)	25	\$16.82	\$16.85	0.18%	Rate adjusted to recover revenue requirement

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OL 6,500 Lumens LED Area 70 Watts (NPU)	25	\$21.52	\$21.55	0.14%	Rate adjusted to recover revenue requirement
OL 9,500 Lumens LED Area 110 Watts (EP)	40	\$12.90	\$12.94	0.31%	Rate adjusted to recover revenue requirement
OL 9,500 Lumens LED Area 110 Watts (NP)	40	\$19.53	\$19.57	0.20%	Rate adjusted to recover revenue requirement
OL 9,500 Lumens LED Area 110 Watts (NPU)	40	\$24.23	\$24.27	0.17%	Rate adjusted to recover revenue requirement
OL 12,500 Lumens LED Area 150 Watts (EP)	54	\$14.59	\$14.64	0.34%	Rate adjusted to recover revenue requirement
OL 12,500 Lumens LED Area 150 Watts (NP)	54	\$21.22	\$21.27	0.24%	Rate adjusted to recover revenue requirement
OL 12,500 Lumens LED Area 150 Watts (NPU)	54	\$25.92	\$25.97	0.19%	Rate adjusted to recover revenue requirement
OL 18,500 Lumens LED Area 220 Watts (EP)	79	\$17.38	\$17.46	0.46%	Rate adjusted to recover revenue requirement
OL 18,500 Lumens LED Area 220 Watts (NP)	79	\$24.01	\$24.09	0.33%	Rate adjusted to recover revenue requirement
OL 18,500 Lumens LED Area 220 Watts (NPU)	79	\$28.71	\$28.79	0.28%	Rate adjusted to recover revenue requirement
OL 24,000 Lumens LED Area 280 Watts (EP)	101	\$20.09	\$20.19	0.50%	Rate adjusted to recover revenue requirement
OL 24,000 Lumens LED Area 280 Watts (NP)	101	\$26.72	\$26.82	0.37%	Rate adjusted to recover revenue requirement
OL 24,000 Lumens LED Area 280 Watts (NPU)	101	\$31.42	\$31.52	0.32%	Rate adjusted to recover revenue requirement
OL 43,000 Lumens LED Area 420 Watts (EP)	151	\$44.53	\$44.68	0.34%	Rate adjusted to recover revenue requirement
OL 43,000 Lumens LED Area 420 Watts (NP)	151	\$51.16	\$51.31	0.29%	Rate adjusted to recover revenue requirement
OL 43,000 Lumens LED Area 420 Watts (NPU)	151	\$55.86	\$56.01	0.27%	Rate adjusted to recover revenue requirement
OL 15,000 Lumens LED Floodlight 130 Watts (EP)	47	\$16.75	\$16.80	0.30%	Rate adjusted to recover revenue requirement (currently on FL)
OL 15,000 Lumens LED Floodlight 130 Watts (NP)	47	\$25.50	\$25.55	0.20%	Rate adjusted to recover revenue requirement (currently on FL)
OL 15,000 Lumens LED Floodlight 130 Watts (NPU)	47	\$30.22	\$30.27	0.17%	Rate adjusted to recover revenue requirement (currently on FL)
OL 30,000 Lumens LED Floodlight 260 Watts (EP)	95	\$33.44	\$33.54	0.30%	Rate adjusted to recover revenue requirement (currently on FL)
OL 30,000 Lumens LED Floodlight 260 Watts (NP)	95	\$42.19	\$42.29	0.24%	Rate adjusted to recover revenue requirement (currently on FL)
OL 30,000 Lumens LED Floodlight 260 Watts (NPU)	95	\$46.91	\$47.01	0.21%	Rate adjusted to recover revenue requirement (currently on FL)
OL Language Edit - Rate		N/A	N/A	N/A	To clean up and clarify language: add "wood" to "standard poles". To update footnotes for the prices. To update language on HPS closure to new installations, and replacement of the fixture. Further clarification to language of MH and MV footnotes. To note that the Company will actively be replacing MV luminaires with LED luminaires starting January 2020.
OL Underground Charge - 0-100 Feet per Pole, Overhead (underground systems installed pre 11/18/1991)		N/A	\$0.50	N/A	To recover cost to underground - not in current tariff.
OL Underground Charge - 0-100 Feet per Pole, Underground (underground systems installed pre 11/18/1991)		N/A	\$0.35	N/A	To recover cost to underground - not in current tariff.
OL Underground Charge - 101-200 Feet per Pole, Overhead (underground systems installed pre 11/18/1991)		N/A	\$0.90	N/A	To recover cost to underground - not in current tariff.
OL Underground Charge - 101-200 Feet per Pole, Underground (underground systems installed pre 11/18/1991)		N/A	\$0.75	N/A	To recover cost to underground - not in current tariff.
OL Underground Charge - Over 200 Feet per Pole, Overhead (underground systems installed pre 11/18/1991)		N/A	See rationale	N/A	\$0.90 plus \$0.07 for each increment of 10 feet, or less, over 200 feet. To recover cost to underground - not in current tariff.
OL Underground Charge - Over 200 Feet per Pole, Underground (underground systems installed pre 11/18/1991)		N/A	See rationale	N/A	\$0.75 plus \$0.07 for each increment of 10 feet, or less, over 200 feet. To recover cost to underground - not in current tariff.
OL Transition Fees HPS/MH to LED - Non-Floodlight		\$64.00	\$50.00	-21.88%	To recover cost to actively replace fixture
OL Transition Fees HPS/MH to LED - Floodlight		\$127.00	\$109.00	-14.17%	To recover cost to actively replace fixture (previously on Schedule FL)
OL Language Edit - HPS/HM to LED Transition Fees		N/A	N/A	N/A	To add note that customers won't be charged transition fee for failure of luminaire ballast. But a fee will be charged if fixture failure is caused by willful damage.
OL Language Edit - LED to Other LED Transition Fees		N/A	\$40.00	N/A	To add note that if customer wishes to replace LED luminaire in service less than 20 years, a transition fee will apply. If the luminaire is in service 20 years or longer, no fee.
OL Language Edit - Riders Reference		N/A	N/A	N/A	To add EDIT-1 reference to "Riders" section, and remove reference to Energy Efficiency Rider
OL Language Edit - Explanatory Notes and Other Charges		N/A	N/A	N/A	To add clarifying notes about non-floodlight vs. floodlight luminaires, extra facilities
OL Extra Facilities		1.7%	1.0%	-41.18%	Adjusted to reflect cost study, updated wherever reference is listed in tariff
OL Language Edit - Contract Period		N/A	N/A	N/A	To change minimum contract period from one to three years, to adjust language around termination of MH or HPS agreements.
Governmental Lighting Service (GL)					
GL (Closure)		N/A	N/A	N/A	To reflect approved tariff closure and the movement of Schedule GL products to Schedule PL



Duke Energy Carolinas, LLC  
SCPSC Docket No. 2018-319-E, Order No. 2019-323  
Reconciliation of Tariff Changes  
Twelve Months Ended December 31, 2017

Tariff Service Name	Lighting kWh	Current Tariff Rate (Eff. 10/1/2018)	Approved Tariff Rate (Eff. 6/1/2019)	Percentage Change	Rationale for Change
Street and Public Lighting Service (PL)					
PL Language Edit - Availability		N/A	N/A	N/A	To reopen the schedule to new installations
PL Fuel Adder		\$0.001011	\$0.000000	-100.00%	Rate adjusted to recover revenue requirement
PL 9,500 Lumens HPS Suburban (EP)	47	\$9.62	\$11.85	23.18%	Rate adjusted to recover revenue requirement
PL 9,500 Lumens HPS Urban (EP)	47	\$9.27	\$11.10	19.74%	Rate adjusted to recover revenue requirement (currently on GL)
PL 9,500 Lumens HPS Urban (NP)	47	\$15.90	\$17.73	11.51%	Rate adjusted to recover revenue requirement (currently on GL)
PL 9,500 Lumens HPS Urban (NPU)	47	\$20.60	\$22.43	8.88%	Rate adjusted to recover revenue requirement (currently on GL)
PL 13,000 Lumens HPS Suburban (EP)	56	\$10.67	\$13.11	22.87%	Rate adjusted to recover revenue requirement
PL 16,000 Lumens HPS Urban (EP)	70	\$9.71	\$11.62	19.67%	Rate adjusted to recover revenue requirement (currently on GL)
PL 16,000 Lumens HPS Urban (NP)	70	\$16.35	\$18.25	11.62%	Rate adjusted to recover revenue requirement (currently on GL)
PL 16,000 Lumens HPS Urban (NPU)	70	\$21.05	\$22.95	9.03%	Rate adjusted to recover revenue requirement (currently on GL)
PL 27,500 Lumens HPS Urban (EP)	104	\$11.42	\$13.67	19.70%	Rate adjusted to recover revenue requirement (currently on GL)
PL 27,500 Lumens HPS Urban (NP)	104	\$18.06	\$20.30	12.40%	Rate adjusted to recover revenue requirement (currently on GL)
PL 27,500 Lumens HPS Urban (NPU)	104	\$22.75	\$25.00	9.89%	Rate adjusted to recover revenue requirement (currently on GL)
PL 38,000 Lumens HPS Urban (EP)	136	\$15.26	\$18.61	21.95%	Rate adjusted to recover revenue requirement
PL 50,000 Lumens HPS Urban (EP)	156	\$13.58	\$16.25	19.66%	Rate adjusted to recover revenue requirement (currently on GL)
PL 50,000 Lumens HPS Urban (NP)	156	\$20.22	\$22.88	13.16%	Rate adjusted to recover revenue requirement (currently on GL)
PL 50,000 Lumens HPS Urban (NPU)	156	\$24.92	\$27.58	10.67%	Rate adjusted to recover revenue requirement (currently on GL)
PL 140,000 Lumens HPS Urban (EP)	391	\$35.12	\$42.36	20.62%	Rate adjusted to recover revenue requirement
PL 16,000 Lumens HPS Floodlight (EP)	70	\$11.98	\$14.63	22.12%	Rate adjusted to recover revenue requirement (currently on FL)
PL 16,000 Lumens HPS Floodlight (NP)	70	\$20.72	\$21.26	2.61%	Rate adjusted to recover revenue requirement (currently on FL)
PL 16,000 Lumens HPS Floodlight (NPU)	70	\$25.45	\$25.96	2.00%	Rate adjusted to recover revenue requirement (currently on FL)
PL 27,500 Lumens HPS Floodlight (EP)	104	\$14.08	\$17.19	22.09%	Rate adjusted to recover revenue requirement (currently on FL)
PL 27,500 Lumens HPS Floodlight (NP)	104	\$22.83	\$23.82	4.34%	Rate adjusted to recover revenue requirement (currently on FL)
PL 27,500 Lumens HPS Floodlight (NPU)	104	\$27.55	\$28.52	3.52%	Rate adjusted to recover revenue requirement (currently on FL)
PL 50,000 Lumens HPS Floodlight (EP)	156	\$15.57	\$19.01	22.09%	Rate adjusted to recover revenue requirement (currently on FL)
PL 50,000 Lumens HPS Floodlight (NP)	156	\$24.33	\$25.64	5.38%	Rate adjusted to recover revenue requirement (currently on FL)
PL 50,000 Lumens HPS Floodlight (NPU)	156	\$29.04	\$30.34	4.48%	Rate adjusted to recover revenue requirement (currently on FL)
PL 9,000 Lumens MH Urban (EP)	43	\$10.85	\$12.99	19.72%	Rate adjusted to recover revenue requirement (currently on GL)
PL 9,000 Lumens MH Urban (NP)	43	\$17.48	\$19.62	12.24%	Rate adjusted to recover revenue requirement (currently on GL)
PL 9,000 Lumens MH Urban (NPU)	43	\$22.18	\$24.32	9.65%	Rate adjusted to recover revenue requirement (currently on GL)
PL 40,000 Lumens MH Urban (EP)	155	\$16.67	\$19.95	19.68%	Rate adjusted to recover revenue requirement (currently on GL)
PL 40,000 Lumens MH Urban (NP)	155	\$23.30	\$26.58	14.08%	Rate adjusted to recover revenue requirement (currently on GL)
PL 40,000 Lumens MH Urban (NPU)	155	\$28.00	\$31.28	11.71%	Rate adjusted to recover revenue requirement (currently on GL)
PL 78,000 Lumens MH Area (EP)	295	\$39.51	\$47.29	19.69%	Rate adjusted to recover revenue requirement (currently on GL)
PL 78,000 Lumens MH Area (NP)	295	\$46.15	\$53.92	16.84%	Rate adjusted to recover revenue requirement (currently on GL)
PL 78,000 Lumens MH Area (NPU)	295	\$50.85	\$58.62	15.28%	Rate adjusted to recover revenue requirement (currently on GL)
PL 40,000 Lumens MH Floodlight (EP)	155	\$18.84	\$23.00	22.08%	Rate adjusted to recover revenue requirement (currently on FL)
PL 40,000 Lumens MH Floodlight (NP)	155	\$27.57	\$29.63	7.47%	Rate adjusted to recover revenue requirement (currently on FL)
PL 40,000 Lumens MH Floodlight (NPU)	155	\$32.30	\$34.33	6.28%	Rate adjusted to recover revenue requirement (currently on FL)
PL 4,000 Lumens MV Suburban (EP)	41	\$6.16	\$7.37	19.64%	Rate adjusted to recover revenue requirement
PL 4,000 Lumens MV Post Top (EP)	41	\$10.71	\$13.12	22.50%	Rate adjusted to recover revenue requirement
PL 4,000 Lumens MV Bracket (EP)	41	\$6.71	\$8.03	19.67%	Rate adjusted to recover revenue requirement
PL 7,500 Lumens MV Post Top (EP)	75	\$13.54	\$16.54	22.16%	Rate adjusted to recover revenue requirement
PL 7,500 Lumens MV Suburban (EP)	75	\$8.35	\$10.33	23.71%	Rate adjusted to recover revenue requirement
PL 7,500 Lumens MV Urban (EP)	75	\$9.75	\$12.00	23.08%	Rate adjusted to recover revenue requirement
PL 20,000 Lumens MV Urban (EP)	152	\$13.27	\$16.22	22.23%	Rate adjusted to recover revenue requirement
PL 55,000 Lumens MV Urban (EP)	393	\$26.37	\$31.90	20.97%	Rate adjusted to recover revenue requirement
PL 4,500 Lumens LED Area 50 Watts (EP)	18	\$10.03	\$10.05	0.20%	Rate adjusted to recover revenue requirement
PL 4,500 Lumens LED Area 50 Watts (NP)	18	\$16.67	\$16.69	0.12%	Rate adjusted to recover revenue requirement (currently on GL)
PL 4,500 Lumens LED Area 50 Watts (NPU)	18	\$21.37	\$21.39	0.09%	Rate adjusted to recover revenue requirement (currently on GL)
PL 6,500 Lumens LED Area 70 Watts (EP)	25	\$10.19	\$10.22	0.29%	Rate adjusted to recover revenue requirement
PL 6,500 Lumens LED Area 70 Watts (NP)	25	\$16.83	\$16.86	0.18%	Rate adjusted to recover revenue requirement (currently on GL)
PL 6,500 Lumens LED Area 70 Watts (NPU)	25	\$21.53	\$21.56	0.14%	Rate adjusted to recover revenue requirement (currently on GL)
PL 9,500 Lumens LED Area 110 Watts (EP)	40	\$12.90	\$12.94	0.31%	Rate adjusted to recover revenue requirement
PL 9,500 Lumens LED Area 110 Watts (NP)	40	\$19.54	\$19.58	0.20%	Rate adjusted to recover revenue requirement (currently on GL)
PL 9,500 Lumens LED Area 110 Watts (NPU)	40	\$24.24	\$24.28	0.17%	Rate adjusted to recover revenue requirement (currently on GL)
PL 12,500 Lumens LED Area 150 Watts (EP)	54	\$14.59	\$14.64	0.34%	Rate adjusted to recover revenue requirement
PL 12,500 Lumens LED Area 150 Watts (NP)	54	\$21.23	\$21.28	0.24%	Rate adjusted to recover revenue requirement (currently on GL)
PL 12,500 Lumens LED Area 150 Watts (NPU)	54	\$25.93	\$25.98	0.19%	Rate adjusted to recover revenue requirement (currently on GL)
PL 18,500 Lumens LED Area 220 Watts (EP)	79	\$17.38	\$17.46	0.46%	Rate adjusted to recover revenue requirement
PL 18,500 Lumens LED Area 220 Watts (NP)	79	\$24.02	\$24.10	0.33%	Rate adjusted to recover revenue requirement (currently on GL)
PL 18,500 Lumens LED Area 220 Watts (NPU)	79	\$28.72	\$28.80	0.28%	Rate adjusted to recover revenue requirement (currently on GL)
PL 24,000 Lumens LED Area 280 Watts (EP)	101	\$20.09	\$20.19	0.50%	Rate adjusted to recover revenue requirement
PL 24,000 Lumens LED Area 280 Watts (NP)	101	\$26.73	\$26.83	0.37%	Rate adjusted to recover revenue requirement (currently on GL)
PL 24,000 Lumens LED Area 280 Watts (NPU)	101	\$31.43	\$31.53	0.32%	Rate adjusted to recover revenue requirement (currently on GL)
PL 43,000 Lumens LED Area 420 Watts (EP)	151	\$44.53	\$44.68	0.34%	Rate adjusted to recover revenue requirement
PL 43,000 Lumens LED Area 420 Watts (NP)	151	\$51.17	\$51.32	0.29%	Rate adjusted to recover revenue requirement (currently on GL)
PL 43,000 Lumens LED Area 420 Watts (NPU)	151	\$55.87	\$56.02	0.27%	Rate adjusted to recover revenue requirement (currently on GL)
PL 15,000 Lumens LED Floodlight 130 Watts (EP)	47	\$16.75	\$16.80	0.30%	Rate adjusted to recover revenue requirement (currently on FL)
PL 15,000 Lumens LED Floodlight 130 Watts (NP)	47	\$25.50	\$25.55	0.20%	Rate adjusted to recover revenue requirement (currently on FL)
PL 15,000 Lumens LED Floodlight 130 Watts (NPU)	47	\$30.22	\$30.27	0.17%	Rate adjusted to recover revenue requirement (currently on FL)
PL 30,000 Lumens LED Floodlight 260 Watts (EP)	95	\$33.44	\$33.54	0.30%	Rate adjusted to recover revenue requirement (currently on FL)
PL 30,000 Lumens LED Floodlight 260 Watts (NP)	95	\$42.19	\$42.29	0.24%	Rate adjusted to recover revenue requirement (currently on FL)
PL 30,000 Lumens LED Floodlight 260 Watts (NPU)	95	\$46.91	\$47.01	0.21%	Rate adjusted to recover revenue requirement (currently on FL)

Duke Energy Carolinas, LLC  
SCPSC Docket No. 2018-319-E, Order No. 2019-323  
Reconciliation of Tariff Changes  
Twelve Months Ended December 31, 2017

Tariff Service Name	Lighting kWh	Current Tariff Rate (Eff. 10/1/2018)	Approved Tariff Rate (Eff. 6/1/2019)	Percentage Change	Rationale for Change
PL Language Edit - Rate		N/A	N/A	N/A	To update footnotes for the prices. To update language on HPS closure to new installations, and replacement of the fixture. Further clarification to language of MH and MV footnotes. To note that the Company will actively be replacing MV luminaires with LED luminaires starting January 2020.
PL Underground Charges - Up to 150 Feet per Pole ( non-floodlight underground systems installed on or after 2/1/2010 or floodlight underground systems installed on or after 11/18/1991) (per pole)		N/A	\$4.70	N/A	To recover cost to underground - not in current tariff.
PL Underground Charges - Over 150 Feet per Pole ( non-floodlight underground systems installed on or after 2/1/2010 or floodlight underground systems installed on or after 11/18/1991) (per pole)		N/A	See rationale	N/A	To recover cost to underground - not in current tariff. A charge of \$0.07 for each increment of 10 feet (or less) over 150 feet will apply in addition to the \$4.70 charge.
PL Language Edit - Underground Charges		N/A	N/A	N/A	To add clarifying note about non-floodlight vs. floodlight luminaires
PL Transition Fees HPS/MH to LED - Non-Floodlight		\$50.00	\$16.00	-68.00%	To recover cost to actively replace fixture
PL Transition Fees HPS/MH to LED - Floodlight		\$127.00	\$109.00	-14.17%	To recover cost to actively replace fixture (previously on Schedule FL)
PL Language Edit - HPS/HM to LED Transition Fees		N/A	N/A	N/A	To add note that customers won't be charged transition fee for failure of luminaire ballast. But a fee will be charged if fixture failure is caused by willful damage.
PL Language Edit - LED to Other LED Transition Fees		N/A	\$40.00	N/A	To add note that if customer wishes to replace LED luminaire in service less than 20 years, a transition fee will apply. If the luminaire is in service 20 years or longer, no fee.
PL Language Edit - Riders Reference		N/A	N/A	N/A	To add EDIT-1 reference to "Riders" section, and remove reference to Energy Efficiency Rider
PL Language Edit - Explanatory Notes and Other Charges		N/A	N/A	N/A	To add clarifying notes about installation of bracket-mounted luminaires, standard poles and closure of certain poles, non-floodlight vs. floodlight luminaires, extra facilities, hours of lighting, etc. Removal of language around service using overhead conductors, and inside/outside municipal service.
PL Extra Facilities		1.7%	1.0%	-41.18%	Adjusted to reflect cost study, updated wherever reference is listed in tariff
PL Langue Edit - Contract Period		N/A	N/A	N/A	To adjust language around termination of MH or HPS agreements
Nonstandard Lighting Service (NL)					
NL Energy Charge		\$0.051947	\$0.060665	16.78%	Rate adjusted to recover revenue requirement
NL Language Edit - Availability		N/A	N/A	N/A	To close Schedule NL to new installations
NL Language Edit - Riders Reference		N/A	N/A	N/A	To add EDIT-1 reference to "Riders" section, and remove reference to Energy Efficiency Rider
Greenwood Rates					
EH Format Edit		N/A	N/A	N/A	To clean up where Schedule EH sits on the tariff
SL 4,500 Lumens LED Area 50 Watts	18	N/A	\$10.03	N/A	To add LED products to SL to replace Incandescent and MV fixtures at failure
SL 112,500 Lumens LED Area 150 Watts	54	N/A	\$14.59	N/A	To add LED products to SL to replace Incandescent and MV fixtures at failure
SL Language/Format Edits		N/A	N/A	N/A	To clean up the formatting of SL in the tariff, and add footnotes about Incandescent and MV luminaires no longer being available, and their replacement with LED at failure.
Excess Deferred Income Tax Rider (EDIT-1)					
EDIT-1 - Residential Service kWh Decrement		N/A	-\$0.004593	N/A	To return tax savings to customers.
EDIT-1 - General Service kWh Decrement		N/A	-\$0.002769	N/A	To return tax savings to customers.
EDIT-1 - Industrial Service kWh Decrement		N/A	-\$0.001728	N/A	To return tax savings to customers.
EDIT-1 - Lighting Service kWh Decrement		N/A	-\$0.011122	N/A	To return tax savings to customers.
Renewable Net Metering Rider (RNM)					
RNM Language Edit - General Provisions		N/A	N/A	N/A	To remove reference to Schedule WC, which is a cancelled schedule.
Prepaid Advantage Program					
Prepaid Advantage Program Language Edits - Availability		N/A	N/A	N/A	To remove reference to Schedule WC, which is a cancelled schedule. To remove the participation limits and remove the pilot status.
Prepaid Advantage Program Language Edits - Program Provisions		N/A	N/A	N/A	To modify the split out % for cash deposits for customers that have an outstanding balance.
Service Regulations					
SR - Leaf C Language Edit		N/A	N/A	N/A	To add reference to the Company's Service Regulations. To edit point of delivery language for ground-type, substation installation.
SR - Leaf H Language Edit		N/A	N/A	N/A	To change "mobile" home to "manufactured" home, and modify other language around temporary/permanent dwellings.
SR - Leaf I Language Edit		N/A	N/A	N/A	To change "mobile" home to "manufactured" home, and modify other language around temporary/permanent dwellings.
SR - Leaf K Language Edit		N/A	N/A	N/A	To update the Government and Municipal Service section to reflect the approved lighting changes.
SR - Leaf L Language Edit		N/A	N/A	N/A	To update the Temporary Service section.
SR - Leaf M Language Edit		1.7%	1.0%	-41.18%	Adjusted to reflect cost study.